

面向动态能源资源协调的分布式原始-对偶优化方法

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摘要: 分布式优化在电力系统中发挥着越来越重要的作用. 本文研究一类包含分布式发电机(DGs)和储能设备(ESs)的动态能源资源(DERs)协调问题, 其目标是在满足局部耦合物理约束的前提下, 使得总成本(包括发电成本, 储能成本和环境成本)最小化. 首先, 本文将动态DERs协调问题等价转换为更具一般性的分布式复合约束优化模型, 并利用拉格朗日对偶理论分析得到原问题的对偶形式. 其次, 提出一种新的分布式原始-对偶优化算法. 特别地, 所提算法使用局部常数步长, 同时采用基于边的通信方式, 这本质上区别于基于节点的一致性优化方法. 最后, 利用基于IEEE 39-bus系统的仿真实验进一步验证了所提算法在求解DERs协调问题上的有效性与可行性.

关键词: 分布式优化; 能源资源协调; 智能电网; 原始-对偶算法

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Distributed primal-dual algorithm for dynamic energy resources coordination

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Abstract: Distributed optimization plays an increasingly significant role in power systems. This paper investigates a dynamic energy resources (DERs) coordination problem with distributed generations (DGs) and energy storages (ESs), the goal of which is to minimize the total cost including generation (or storage) and environmental cost meanwhile satisfying local and coupled physical constraints. Firstly, the dynamic DERs coordination problem is equivalently converted into a more generalized distributed composite constrained optimization form, and its dual setting is also constructed, through exploiting the Lagrangian duality. Then, a novel distributed primal dual algorithm is developed to deal with the considered problem. It is worth mentioning that the proposed algorithm has edge-based communicating phrase and local constant step-sizes, essentially different from some node-based consensus methods. Finally, the simulation setting based on the IEEE 39-bus system are conducted to verify the effectiveness and feasibility of the proposed algorithm for solving the considered problem.

Key words: distributed optimization; energy resources coordination; smart grid; primal-dual algorithm

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1 Introduction

With the development of digital smart grid sensing, the efficiency, the reliability and the security of power systems have been substantially improved [1]. As important components of dynamic energy resources (DERs), distributed generation (DG) and energy storage (ES) play a crucial role in fast responding. Thus, DERs

can work as a valuable system by coordinating with system requirements and control processes [1]. The traditional centralized control mechanisms for DERs require a center receiving information from the entire network and sending control signals back to the system [2–3]. However, there exist some limitations, such as the heavy communication burden and single-point-of-failure, un-

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der the centralized methods. In contrast, distributed methods possess stronger robustness and extensibility, which are widely applied in smart grid, resource allocation, Nash equilibrium, machine learning, and other scenarios[4–8].

In distributed algorithms, each agent (distributed generation or storage device) receives information from neighbors and makes its own decision. Some existing studies only consider a single type of DERs, such as DGs in [9–10] and ESs in [11–12]. To coordinate multiple types of DERs, the authors in [13] proposed a distributed energy management algorithm based on consensus+innovations method. In [14], the Laplacian gradient dynamics and dynamic average consensus was employed to design a distributed algorithm for coordinate DGs and ESs. The authors in [15] improved the distributed DERs coordination algorithms by considering the charging and discharging efficiency. In recent years, environmental issues have attracted attention, and it would be more practical to consider environmental factors in the DERs model. Inspired by this fact, we introduce environmental cost functions in the DERs coordination problem, which further refines the DERs model.

This paper focuses on a DERs coordination problem with DGs and ESs, where the involved constraints include local output capacity limitations, coupled supply-demand equality, ramping up/down constraints, storage capacity limitations for energy storages devices, and the limits of state-of-charge of the storages. Unlike recent works [1, 9–17] that only consider the cost of generations, we additionally introduce the environmental cost. Considering that the complexity of the DERs model may make itself difficult to be solved, we first simplify it into a generalized minimization problem and further construct its dual setup by using the Lagrangian function. Inspired by the distributed primal-dual method [18], we put forward a novel distributed splitting algorithm to deal with DERs problem, essentially distinguishing from the consensus methods [16–17, 19]. The proposed algorithm only relies on local step-sizes rather than coordinated ones [1], guaranteeing the privacy of agents. Meanwhile, the involved relaxed constant enhances the flexibility of algorithm implementability through setting different values. To our knowledge, there only are a few works for solving the DERs coordination. Finally, we verify the correctness and effectiveness of the proposed algorithm by using the IEEE 39-bus system.

The remainder of this paper is arranged as follows: Section 2 formulates the DERs coordination problem, and Section 3 describes its dual setup. Then, the development of distributed algorithm is presented in Section 4. In Section 5, simulation results are reported. A conclusion and future work are given in Section 6.

2 Problem formulation

In this paper, an optimal coordination of DERs containing s DGs and v ESs is considered, the objective of which aims to collaboratively minimize the total cost, while all agents (including generations and storages) has to satisfy a given supply-demand through communication exchange during certain time slot $\mathcal{T} = \{1, \dots, n\}$. Next, more details on the considered problem are described below.

The total cost over the time slot \mathcal{T} takes form of

$$\sum_{t=1}^n \sum_{i=1}^{s+v} (C_i^c(p_{i,t}) + C_i^e(p_{i,t})), \quad (1)$$

where $C_i^c(\cdot)$ and $C_i^e(\cdot)$ are respectively generation cost and environmental cost functions of agent i , while $p_{i,t}$ is its output power at the instant $t \in \mathcal{T}$. In this paper, we assume that both of the cost functions are strongly convex, which is common in recent literature [21, 24]. At time period $t \in \mathcal{T}$, all agents need to meet the supply-demand constraint

$$\sum_{i=1}^{s+v} p_{i,t} = D_t, \quad (2)$$

with the time-varying demand D_t . For each generation, the output $p_{i,t}$ is restricted by the capacity limitation

$$p_i^{\min} \leq p_{i,t} \leq p_i^{\max}, \quad \forall t \in \mathcal{T}, \quad (3)$$

and the ramping up/down constraint

$$p_i^{\text{down}} \leq p_{i,t} - p_{i,t-1} \leq p_i^{\text{up}}, \quad \forall t \in \mathcal{T}. \quad (4)$$

For each storage, the output $p_{i,t}$ is given by

$$p_{i,t} = p_{i,t}^+ - p_{i,t}^-, \quad (5)$$

where $p_{i,t}^+$ is charging efficiency and $p_{i,t}^-$ discharging one, both of which, for $t \in \mathcal{T}$, also are bounded by

$$\begin{cases} 0 \leq p_{i,t}^+ \leq p_i^{\max}, \\ 0 \leq p_{i,t}^- \leq p_i^{\max}. \end{cases} \quad (6)$$

Furthermore, each storage dynamically stores the energy $E_{i,t}$ at $t \in \mathcal{T}$

$$E_{i,t} = E_{i,t-1} - p_{i,t}^{\text{batt}} \nabla t, \quad (7)$$

where $p_{i,t}^{\text{batt}} = p_{i,t}^+/\eta_i^+ - \eta_i^- p_{i,t}^-$ with $\eta_i^+, \eta_i^- \in (0, 1)$ is the rate of change of energy, ∇t is the size of slot. Meanwhile, $E_{i,t}$ has to be restricted within

$$0 \leq E_{i,t} \leq E_i^{\max}. \quad (8)$$

As stated above, we can formulate the DERs coordination problem as the following constrained optimization one:

$$\min_{p_{i,t}} \sum_{t=1}^n \sum_{i=1}^{s+v} C_i(p_{i,t}), \quad (9)$$

which subjects to (2)–(8). To address this problem (9), we define the local objective function

$$C_i(p_i) = \sum_{t=1}^n (C_i^c(p_{i,t}) + C_i^e(p_{i,t}))$$

with $p_i = [p_{i,1} \ p_{i,2} \ \dots \ p_{i,n}]^T \in \mathbb{R}^n$. Let S and M be

the sets of DGs and ESs, respectively. Then, the local constraint corresponding to p_i is given by

$$\mathcal{J}_i = \mathcal{J}_i^Q \cup \mathcal{J}_i^R \cup \mathcal{J}_i^W, \quad (10)$$

where $\mathcal{J}_i^Q = \{p_i \in \mathbb{R}^n : p_i^{\min} \leq p_{i,t} \leq p_i^{\max}, \forall t \in \mathcal{T}\}$, $\mathcal{J}_i^R = \{p_i \in \mathbb{R}^n : p_i^{\text{down}} \leq p_{i,t} - p_{i,t-1} \leq p_i^{\text{up}}, \forall t \in \mathcal{T}\}$, and $\mathcal{J}_i^W = \{p_i = p_i^+ - p_i^- : E_{i,t} = E_{i,t-1} - p_{i,t}^{\text{batt}} \nabla t, 0 \leq E_{i,t} \leq E_i^{\max}, \forall t \in \mathcal{T}\}$. Therefore, problem (9) can be reformulated into the following general form:

$$\begin{aligned} & \text{minimize} \quad \sum_{i=1}^m C_i(p_i), \\ & \text{subject to} \quad \sum_{i=1}^m A_i p_i = \sum_{i=1}^m b_i, \quad p_i \in \mathcal{J}_i, \end{aligned} \quad (11)$$

where $m = s + v$ is the total number of agents, $A_i \in \mathbb{R}^{n \times n}$ is a linear transformer and $b_i = [D_1/m \cdots D_n/m]^T \in \mathbb{R}^n$ is the virtual local demand, some discussion of which can refer to [19].

As a result, the dynamic optimal coordination of DERs (9) can be addressed through solving the general model (11).

3 Dual problem

This section formally constructs the dual setup of (11). First of all, let's consider the Lagrangian function

$$\Phi(p, \tilde{\lambda}) = \sum_{i=1}^m f_i(p_i) + \delta_{\mathcal{J}_i}(p_i) + \sum_{i=1}^m \tilde{\lambda}^T (A_i p_i - b_i), \quad (12)$$

where the stacked vector $p = \text{col}\{p_i\}_{i=1}^m$ ($\text{col}\{\cdot\}_{i=1}^m$ denotes the stacked vector from 1 to m) is the Lagrange multiplier, and $\delta_{\mathcal{J}_i}(p_i)$ is the indicator function of \mathcal{J}_i , expressed by

$$\delta_{\mathcal{J}_i}(p_i) = \begin{cases} 0, & p_i \in \mathcal{J}_i, \\ +\infty, & p_i \notin \mathcal{J}_i. \end{cases}$$

Next, construct the dual function

$$\begin{aligned} q(\tilde{\lambda}) &= \min_{p \in \mathbb{R}^{mn}} \Phi(p, \tilde{\lambda}) = \\ &= \min_{p \in \mathbb{R}^{mn}} \sum_{i=1}^m (C_i(p_i) + \delta_{\mathcal{J}_i}(p_i) + \tilde{\lambda}^T (A_i p_i - b_i)) = \\ &= - \sum_{i=1}^m (\max_{p_i \in \mathcal{J}_i} (-\tilde{\lambda}^T A_i p_i - C_i(p_i)) + \tilde{\lambda}^T b_i). \end{aligned} \quad (13)$$

For ease of analysis processing, we define the conjugate function $F_i^*(z) = \max_{p_i \in \mathcal{J}_i} \{z^T A_i p_i - C_i(p_i)\}$. Therefore, one obtains the dual problem of (11), given by

$$\max_{\tilde{\lambda} \in \mathbb{R}^r} q(\tilde{\lambda}) = - \sum_{i=1}^m (F_i^*(-\tilde{\lambda}) + \tilde{\lambda}^T b_i). \quad (14)$$

The strong convexity assumption on C_i implies that $F_i^*(-\tilde{\lambda})$ has Lipschitz continuous gradient [22] and its gradient is attainable, i.e.,

$$\nabla F_i^*(-\tilde{\lambda}) = -A_i \cdot \underset{p_i \in \mathcal{J}_i}{\text{argmin}} \{ \tilde{\lambda}^T A_i p_i + C_i(p_i) \}, \quad (15)$$

from of which the unique optimal solution of (11) can be given by

$$p_i^*(\tilde{\lambda}^*) = \underset{p_i \in \mathcal{J}_i}{\text{argmin}} \{ (\tilde{\lambda}^*)^T A_i p_i + C_i(p_i) \}. \quad (16)$$

Consequently, we can solve the DERs coordination problem (9), by addressing the following minimization dual problem:

$$\underset{\tilde{\lambda} \in \mathbb{R}^r}{\text{minimize}} \quad \sum_{i=1}^m (F_i^*(-\tilde{\lambda}) + \tilde{\lambda}^T b_i). \quad (17)$$

Note that the Lagrange multiplier $\tilde{\lambda}$ is known by all agents, which prevent us from solving the DERs coordination problem in the distributed manner. To this end, each agent has to maintain its own local variables λ_i to estimate $\tilde{\lambda}$, and further communicate with its neighboring agents to achieve the consensus state.

In what follows, we consider m agents communicating over an undirected graph \mathcal{G} , consisting of the vertex set $\mathcal{V} = \{1, \dots, m\}$ and edge set $\mathcal{E} = \mathcal{V} \times \mathcal{V}$. Then, the obtained dual problem (17) can be equivalently rewritten as the following constrained problem:

$$\begin{aligned} & \underset{\lambda \in \mathbb{R}^{mr}}{\text{minimize}} \quad \sum_{i=1}^m (F_i^*(-\lambda_i) + \lambda_i^T b_i), \\ & \text{subject to} \quad U_{ij} \lambda_i + U_{ji} \lambda_j = 0, \quad (i, j) \in \mathcal{E}, \end{aligned} \quad (18)$$

where $\lambda = \text{col}\{\lambda_i\}_{i=1}^m$, the linear operator $U_{ij} = I$ if $i < j$ and $-I$ if $i > j$. The coupled edge constraint reveals that neighboring agents, linked by $(i, j) \in \mathcal{E}$, will locally share $U_{ij} \lambda_i$ and $U_{ji} \lambda_j$ with each other. Next, we define the following operator:

$$N : \lambda \rightarrow (N_{(i,j)} \lambda)_{(i,j) \in \mathcal{E}}, \quad (19)$$

where the edge-based linear operator $N_{(i,j)}$ is expressed by

$$N_{(i,j)} : \lambda \rightarrow (U_{ij} \lambda_i, U_{ji} \lambda_j). \quad (20)$$

Define the set

$$\mathcal{Z}_{(i,j)} = \{(z_1, z_2) \in \mathbb{R}^r \times \mathbb{R}^r \mid z_1 + z_2 = 0\}. \quad (21)$$

The coupled edge constraint in (18) can be constrained by the following indicator function

$$\delta_{M_{(i,j)}}(N_{(i,j)} \lambda) = \begin{cases} 0, & N_{(i,j)} \lambda \in \mathcal{Z}_{(i,j)}, \\ +\infty, & \text{others.} \end{cases} \quad (22)$$

Thus, we obtain the unconstrained formulation of (18)

$$\underset{\lambda \in \mathbb{R}^{mr}}{\text{minimize}} \quad \sum_{i=1}^m \tilde{f}_i(\lambda_i) + \sum_{i=1}^m \sum_{(i,j) \in \mathcal{E}} \delta_{\mathcal{Z}_{(i,j)}}(N_{(i,j)} \lambda), \quad (23)$$

where $\tilde{f}_i(\lambda_i) = F_i^*(-\lambda_i) + \lambda_i^T b_i$.

4 Distributed algorithm for DERC

Inspired by the forward-backward splitting [18], this section develops a new distributed algorithm to deal with the globally optimal solution of optimization problem (23). According to [23, Proposition 19.18], one can

derive the Lagrangian function of (23) as follows:

$$\begin{aligned} \mathcal{L}(\lambda, w) = & \sum_{i=1}^m \tilde{f}_i(\lambda_i) + \sum_{i=1}^m \sum_{(i,j) \in \mathcal{E}} (w_{(i,j)}^T N_{(i,j)} \lambda - \\ & \delta_{\mathcal{Z}_{(i,j)}}^*(w_{(i,j)})) = \\ & \sum_{i=1}^m (\tilde{f}_i(\lambda_i) + \sum_{j \in \mathcal{N}_i} (w_{(i,j)}^T N_{(i,j)} \lambda - \delta_{\mathcal{Z}_{(i,j)}}^*(w_{(i,j)}))), \end{aligned}$$

where $w_{(i,j)} = \text{col}\{w_{(i,j),i}, w_{(i,j),j}\}_{(i,j) \in \mathcal{E}}$ is the edge-based variable, $w = \text{col}\{w_{(i,j)}\}_{(i,j) \in \mathcal{E}}$ and $\delta_{\mathcal{Z}_{(i,j)}}^*$ is the conjugate function of $\delta_{\mathcal{Z}_{(i,j)}}$. Then, applying the forward-backward method, we can develop a distributed iterative algorithm to address (23) as follows:

$$\begin{cases} \bar{w}_{(i,j)}^k = \text{pro}_{\mathcal{X}_{\kappa(i,j)} \delta_{\mathcal{Z}_{(i,j)}}^*} (w_{(i,j)}^k + \kappa_{(i,j)} N_{(i,j)} \lambda^k), \\ \bar{\lambda}_i^k = \lambda_i^k - \tau_i (\partial_{\lambda_i} \tilde{f}_i(\lambda_i^k) + \\ \sum_{j \in \mathcal{N}_i} U_{ij}^T (2\bar{w}_{(i,j),i}^k - w_{(i,j),i}^k)), \\ w_{(i,j)}^{k+1} = \alpha \bar{w}_{(i,j)}^k + (1 - \alpha) w_{(i,j)}^k, \\ \lambda_i^{k+1} = \alpha \bar{\lambda}_i^k + (1 - \alpha) \lambda_i^k, \end{cases} \quad (24)$$

where $\kappa_{(i,j)}$ is the edge step-size, τ_i is the local step-size, and α is a relaxed factor. In (24), it should be pointed out that: i) the update of $\bar{w}_{(i,j)}^k$ is not explicitly distributed manner owing to it containing $w_{(i,j),i}$ and $w_{(i,j),j}$; ii) the local function \tilde{f}_i involves the conjugate function F_i^* (see (23)). Both of the mentioned block the implementation of the distributed form of (24). Therefore, it is necessary for us to tackle such issues.

Using Moreau decomposition [41], one can decompose the first line of (24) into

$$\begin{aligned} \bar{w}_{(i,j)}^k = & w_{(i,j)}^k + \kappa_{(i,j)} N_{(i,j)} \lambda^k - \\ & \kappa_{(i,j)} \mathcal{P}_{\mathcal{Z}_{(i,j)}}(\kappa_{(i,j)}^{-1} w_{(i,j)}^k + N_{(i,j)} \lambda^k). \end{aligned} \quad (25)$$

Combing the projection of $\mathcal{Z}_{(i,j)}$

$$\mathcal{P}_{\mathcal{Z}_{(i,j)}}(z_1, z_2) = \frac{1}{2} \text{col}\{z_1 - z_2, z_2 - z_1\},$$

we obtain the update of $\bar{w}_{(i,j),i}$ at the iteration k

$$\bar{w}_{(i,j),i}^k = \frac{1}{2} (w_{(i,j),i}^k + w_{(i,j),j}^k) + \frac{\kappa_{(i,j)}}{2} (U_{ij} \lambda_i^k + U_{ji} \lambda_j^k). \quad (26)$$

On the other hand, \tilde{f}_i is endowed with Lipschitz differentiability due to C_i with strong convexity [24, Lemma V.8]. Calculating the derivatives of \tilde{f}_i obtains

$$\partial_{\lambda_i} \tilde{f}_i(\lambda_i^k) = -A_i \underset{p_i \in \mathcal{J}_i}{\text{argmin}} ((\lambda_i^k)^T A_i p_i + C_i(p_i)) + b_i. \quad (27)$$

For ease of computation, let

$$p_i^k = \underset{p_i \in \mathcal{J}_i}{\text{argmin}} ((\lambda_i^k)^T A_i p_i + C_i(p_i)) + b_i.$$

Consequently, replacing $\text{pro}_{\mathcal{X}_{\kappa(i,j)} \delta_{\mathcal{Z}_{(i,j)}}^*}(\cdot)$ and $\partial_{\lambda_i} \tilde{f}_i(\lambda_i^k)$ of (24) with (26) and (27), we develop a new distributed algorithm and the detailed updates are described in (28)–(29).

Each agent i initializes $p_i^0, \lambda_i^0, w_{(i,j),i}^0$ for $j \in \mathcal{N}_i$ and

$$p_i^0 = \underset{p_i \in \mathcal{J}_i}{\text{argmin}} \{(\lambda_i^0)^T A_i p_i + C_i(p_i)\},$$

then chooses the parameters $\tau_i, \kappa_{(i,j)}$ and α . For $k > 0$, each agent $i \in \mathcal{V}$ carries out the local updates

$$\begin{cases} \bar{w}_{(i,j),i}^k = \frac{1}{2} (w_{(i,j),i}^k + \\ w_{(i,j),j}^k) + \frac{\kappa_{(i,j)}}{2} (U_{ij} \lambda_i^k + U_{ji} \lambda_j^k), \\ \bar{\lambda}_i^k = \lambda_i^k + \tau_i (A_i p_i^k - b_i - \\ \sum_{j \in \mathcal{N}_i} U_{ij}^T (2\bar{w}_{(i,j),i}^k - w_{(i,j),i}^k)), \\ w_{(i,j),i}^{k+1} = \alpha \bar{w}_{(i,j),i}^k + (1 - \alpha) w_{(i,j),i}^k, \\ \lambda_i^{k+1} = \alpha \bar{\lambda}_i^k + (1 - \alpha) \lambda_i^k, \end{cases} \quad (28)$$

and broadcasts $w_{(i,j),i}^{k+1}$ and $U_{ij} \lambda_i^{k+1}$ to neighbors $j \in \mathcal{N}_i$, and computes

$$p_i^{k+1} = \underset{p_i \in \mathcal{J}_i}{\text{argmin}} \{(\lambda_i^{k+1})^T A_i p_i + C_i(p_i)\}. \quad (29)$$

Remark 1 The proposed algorithm flowchart is shown in Fig. 1. Notice that, each agent requires $U_{ji} \lambda_j^k$ receiving from its neighbors $j \in \mathcal{N}_i$. For each edge $(i, j) \in \mathcal{E}$, there exist two edge variables $w_{(i,j),i}^k$ and $w_{(i,j),j}^k$, which are respectively maintained by i and j . The local step-size τ_i is only knew by agent i , while the edge step-size $\kappa_{(i,j)}$ is shared commonly between i and j because of the communication phrase.

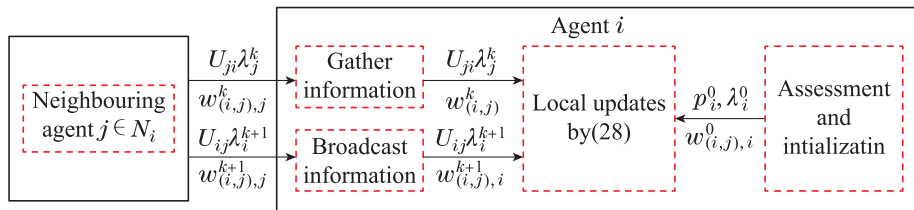


Fig. 1 The flowchart of operations of an agent

Remark 2 Although the proposed algorithm (see (28)–(29)) is based on the forward-backward splitting [18], its update formulations are totally different from that of the dis-

tributed forward-backward algorithm. In particular, the distributed algorithm (24) cannot be accessible to deal with problem (23), since the complex composite function \tilde{f}_i contains

Fig. 2 IEEE 39-bus system.

The results are shown in Figs. 3–9. Fig. 3 presents the role of ESs in cutting the peak and filling the valley. Specifically, the ESs discharge at peak periods (hours 12–16) and charge at the valley periods (hours 2–4). Fig. 4 plots the optimal power generated by the DGs and ESs for 24 hours, and Fig. 5 indicates that the total generation meets the total demand at hour 18 after 1500 iterations for Alg. 1. The state of charge (SOC) and power output for the ESs are plotted in Figs. 6 and 7, where SOC is represented by a percentage of the rated capacity of ES, while discharging power by a positive value and charging power of ES by a negative one. In addition, the total charging power is not less than the total discharging one due to the charging and discharging efficiency.

The evolution of dual variables λ_i^k at hour 18 is given in Fig. 8, from which we can obtain that all dual variables converge to $-0.0883\$ / \text{kWh}$. Fig. 9 plots the residual iteration evolution of Alg. 1 and Alg. 2 in solving the DERs, respectively. The residual is expressed as $(1/m) \sum_{i=1}^m \|p_{i,k} - p_i^*\|^2$, where $p_i^* \in \mathbb{R}^{24}$ is the optimal power generated by DG or ES. It is shown that Alg. 1 converges faster than Alg. 2.

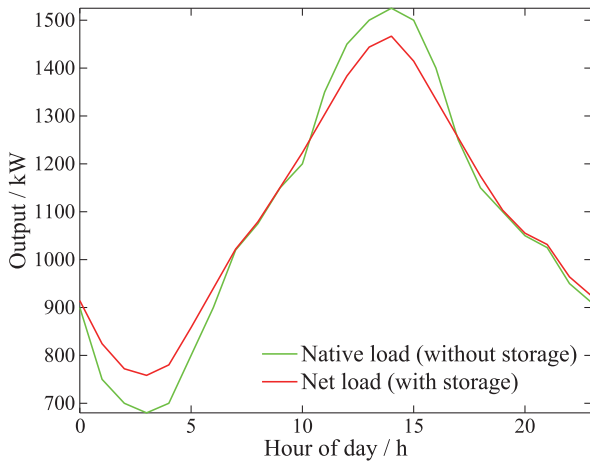


Fig. 3 Cut the peak and fill the valley

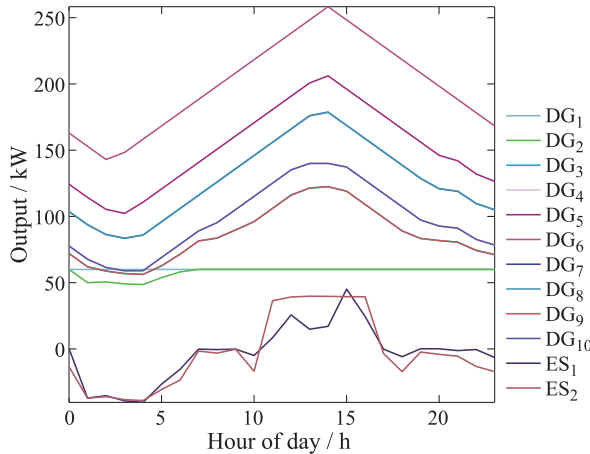


Fig. 4 Optimal power output for DGs and ESs over a day

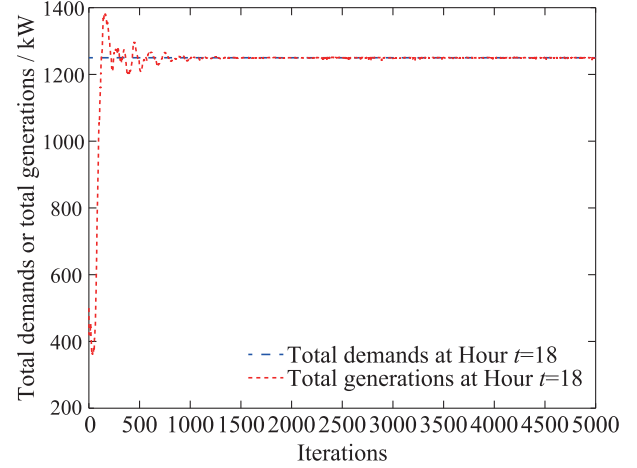


Fig. 5 Total generations and total demands at hour 18

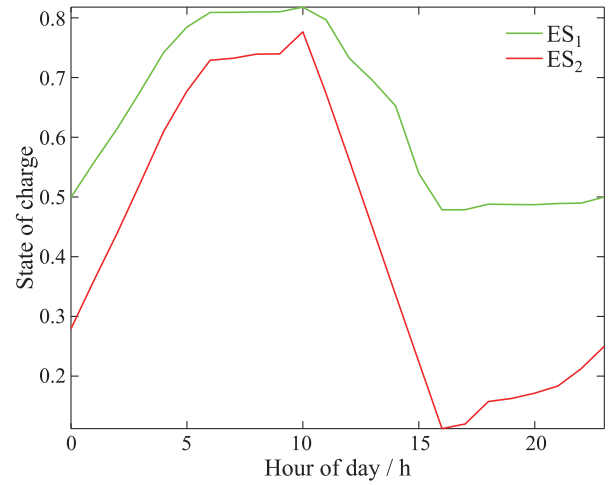


Fig. 6 State of charge

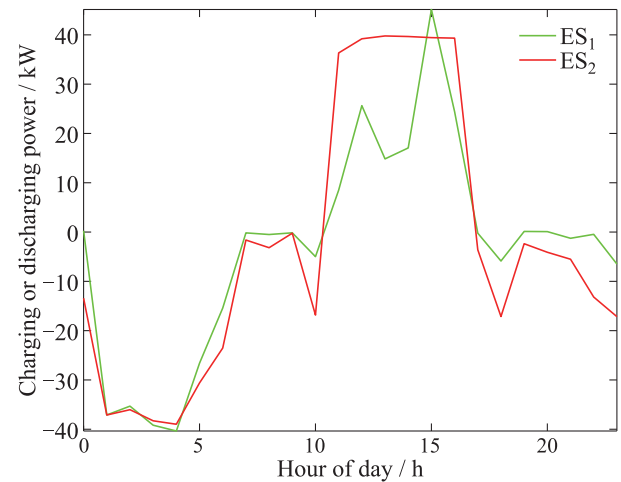


Fig. 7 Charging and discharging power

6 Conclusion

This paper has presented a distributed splitting algorithm for solving the optimal DERs coordination problem with both generation (storage) and environmental cost. The proposed algorithm enjoys certain flexibility due to the introduction of the relaxed factor and local step-sizes. Future work is to consider

more practical physical constraints (such as the power flow capacities) and solve the considered problem over more complex scenarios, including time-varying or asynchronous networks, stochastic noises, etc.

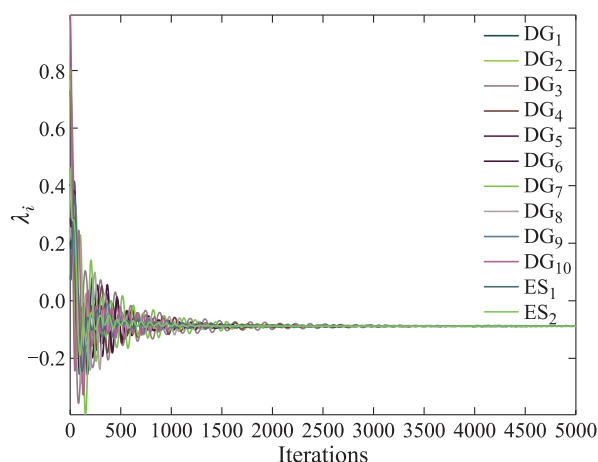


Fig. 8 Evolution of dual variables λ_i^k at hour 18

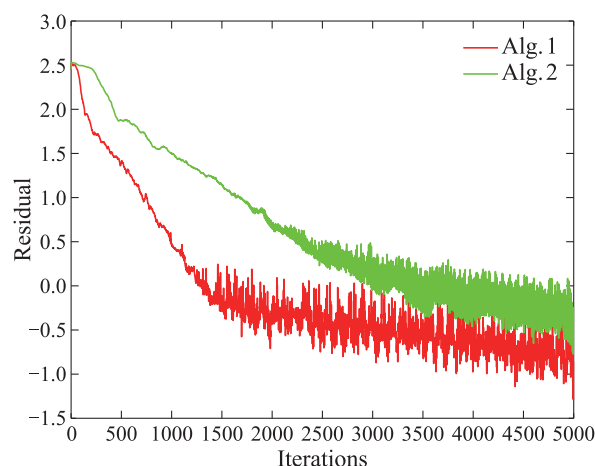


Fig. 9 Performance comparison between Alg. 1 and Alg. 2

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